GEOFRAME
PROCESSED
INTERPRETATION

Integrated Log Well Montage

w/ Modeled Mineralogy / Water Saturation

Using the following logs: AIT*, TLD*, CNTG*, ECS*, HNGS*, CMR*, FMI*

*A Mark of Schlumberger

COMPANY:	Washington Group
WELL:	R-13 Open Hole
FIELD:	LOS ALAMOS CHARACTERIZATION AND MONITORING WELL
COUNTY:	
STATE:	
COUNTRY:	
Date Logged:	24-Sep-2001
Date Processed:	10-Oct-2001
Well Location:	
Elevations:	KB: DF: GL:
API Number:	Unavailable
Job Number:	

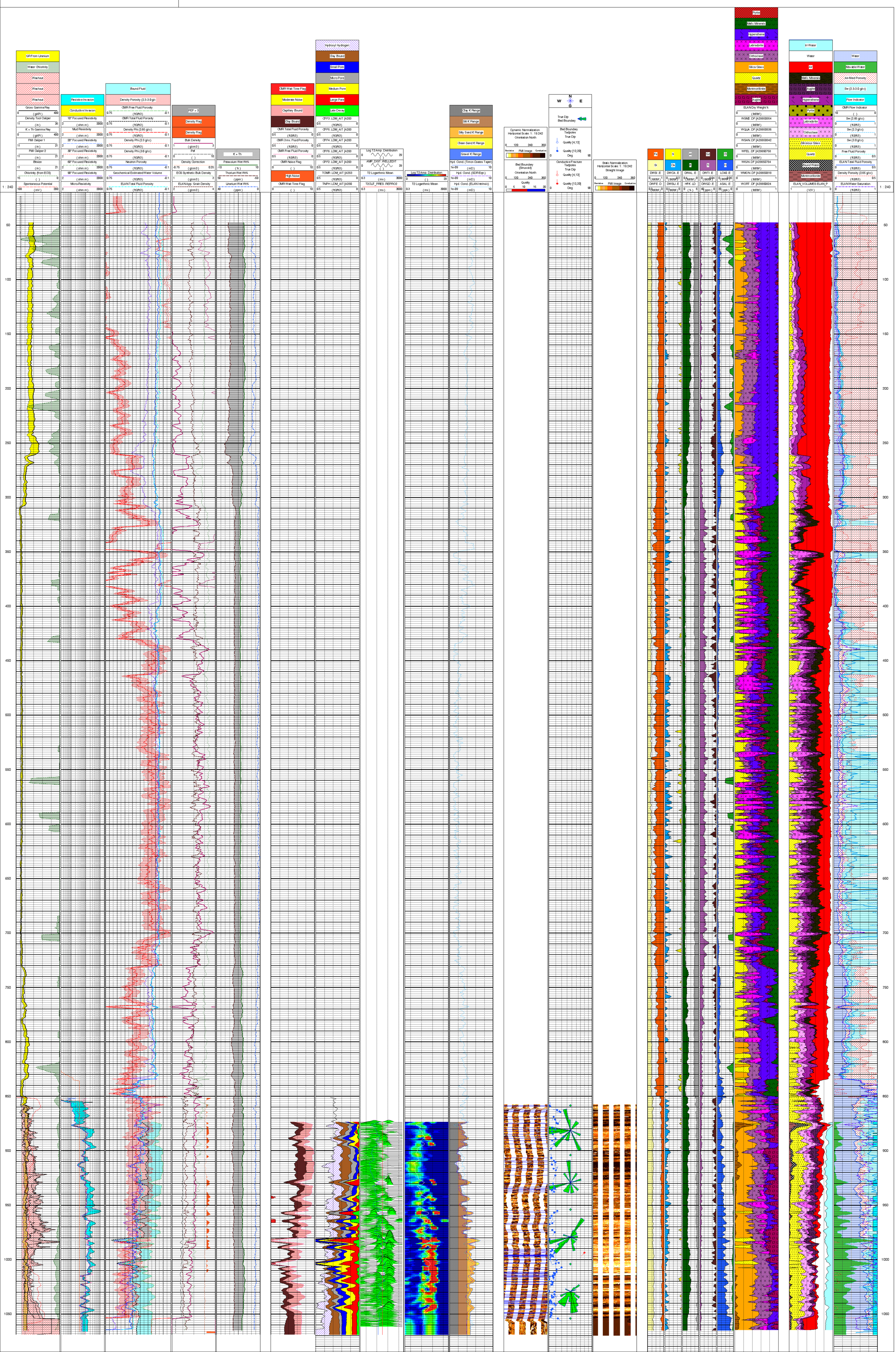
FOLD HERE The well name, location, borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Field Recording:	Location:	Farmington	Software Version:	9C2-303	Engineer:	John Byars	
Office Recording:	ICS Center:	IWS Denver	Baseline:		Log Analyst:	Ned Clayton	

Mud and Borehole Measurements:

Rm @ Measured temperature:	@	BHT:	111.0 degF	Bitsize:	12.2 in
Rmf @ Measured temperature:	@	Type Fluid in Hole		AIR	
Rmc @ Measured temperature:	@	Mud Density:	9.25 lbm/gal		

Remarks:

Log tied into TLD run Spet. 24, 2001
Logging intervals as per Client Request
Log run on 2.65 g/cc Sandstone Matrix.